



CAMARINES SUR II ELECTRIC COOPERATIVE, INC.
CASURECO II
 Del Rosario, Naga City

Generation Charge Computation
APRIL 2025

Source	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Charges/Adjustments (Php)	(D=B+C) Total Generation Cost for the month (Php)	(D/A) Generation Rate (Php/kWh)
NPC-TSC						
Bilateral Contracts w/ IPP's						
1 PSALM	11%	4,000,000	25,680,320.00	98,000.00	25,778,320.00	6.4446
2 Net Metering	0%	28,509	87,411.55		87,411.55	3.0661
Wholesale Electricity Spot Market (WESM)	89%	33,541,190	181,750,509	4,271	181,754,780.49	5.4189
Self-Generation						
Others						
TOTAL	100%	37,569,699.00	207,518,240.70	102,271.34	207,620,512.04	
Contestable Consumers (kWh)						
Total Kwh Purchased						
<i>TPG = (NGCPBDD + Net Metering) - Contestable kWh</i>						
Billing Determinant Energy (Metered Quantity)		39,017,894.00				-
Net Metering		28,509				
Contestable Consumers		2,568,884				
GENERATION RATE						5.6917
Power Act Reduction (PAR)						(0.0320)
PAR Adjustment (PARA)						(0.0004)
TOTAL GENERATION COST						5.6593

Note:

- 1 Generation rate computation is based on ERC Resolution No. 14 series of 2022.
- 2 Power Suppliers data is based on the previous month (MARCH 2025 Billing).
- 3 Total Generation kWh Purchased is based on NGCP BDE, Net Metering less Contestable Consumers.
 $TPG_{GR} = (NGCP\ BDE + Net\ Metering) - RES$
- 4 Supply for MPPCL was temporarily discontinued due to accumulated disputed bills subject for ERC Decision

Prepared by:


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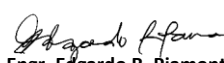
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